



Newfoundland and Labrador Hydro
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May 23, 2025

Board of Commissioners of Public Utilities
Prince Charles Building
120 Torbay Road, P.O. Box 21040
St. John's, NL A1A 5B2

Attention: Jo-Anne Galarneau
Executive Director and Board Secretary

Re: Newfoundland and Labrador Hydro's Application for July 1, 2025 Customer Rates

Section 16 of Newfoundland and Labrador Hydro's ("Hydro") Rules and Regulations, *Policies for Automatic Rate Changes*, requires Hydro to adjust its rates as Newfoundland Power Inc. ("Newfoundland Power") changes its rates.

On December 12, 2023, Newfoundland Power filed a General Rate Application with the Board of Commissioners of Public Utilities ("Board") to establish customer rates for 2025 and 2026. The Board in Board Order No. P.U. 3(2025) ordered Newfoundland Power to, among other things, file for the approval of the Board revised rates, tolls and charges effective July 1, 2025.

On April 17, 2025, Newfoundland Power filed an application with the Board in compliance with the directions provided in Board Order No. P.U. 3(2025), including proposed changes to its customer rates to become effective July 1, 2025 ("Compliance Application").

Although the Board has not yet approved Newfoundland Power's Compliance Application, Hydro is filing its application herein assuming approval of Newfoundland Power's proposals.

Should you have any questions, please contact the undersigned.

Yours truly,

NEWFOUNDLAND AND LABRADOR HYDRO

A handwritten signature in blue ink, appearing to read "Shirley A. Walsh", is written over a horizontal line.

Shirley A. Walsh
Senior Legal Counsel, Regulatory
SAW/kd

Encl.

ecc:

Board of Commissioners of Public Utilities
Jacqui H. Glynn
Board General

Linde Canada Inc.
Sheryl E. Nisenbaum
Peter Strong

Teck Resources Limited
Shawn Kinsella

Jo-Anne Galarneau
Board of Commissioners of Public Utilities

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Consumer Advocate

Dennis M. Browne, KC, Browne Fitzgerald Morgan & Avis
Stephen F. Fitzgerald, KC, Browne Fitzgerald Morgan & Avis
Sarah G. Fitzgerald, Browne Fitzgerald Morgan & Avis
Bernice Bailey, Browne Fitzgerald Morgan & Avis

Newfoundland Power Inc.

Dominic J. Foley
Douglas W. Wright
Regulatory Email

Island Industrial Customer Group

Paul L. Coxworthy, Stewart McKelvey
Denis J. Fleming, Cox & Palmer
Glen G. Seaborn, Poole Althouse

Customer Rates

Effective July 1, 2025

May 23, 2025

An application to the Board of Commissioners of Public Utilities



IN THE MATTER OF the *Electrical Power Control Act, 1994*, SNL 1994, Chapter E-5.1 (“EPCA”) and the *Public Utilities Act*, RSNL 1990, Chapter P-47 (“Act”), and regulations thereunder; and

IN THE MATTER OF an application by Newfoundland and Labrador Hydro (“Hydro”) pursuant to Subsection 70(1) of the Act for the approval of a change in rates to be charged for the supply of power and energy to Hydro Rural customers that are subject to automatic rate changes as a result of a change in Newfoundland Power Inc. (“Newfoundland Power”) customer rates.

To: The Board of Commissioners of Public Utilities (“Board”)

THE APPLICATION OF HYDRO STATES THAT:

A. Background

1. Hydro, a corporation continued and existing under the *Hydro Corporation Act, 2024*, is a public utility within the meaning of the Act and is subject to the provisions of the EPCA.
2. Under the Act, the Board has the general supervision of public utilities and requires that a public utility submit, for the approval of the Board, the rates, tolls, and charges for the service provided by the public utility and the rules and regulations that relate to that service.
3. Subsection 70(1) of the Act provides that a public utility shall not charge, demand, collect, or receive compensation for a service performed by it until the Board has approved a schedule of rates, tolls, and charges for the services provided by the public utility.
4. In Board Order No. P.U. 32(2019), the Board approved the rates to be effective for all electrical consumption on or after October 1, 2019, for Hydro’s Island Interconnected customers (rate classes 1.1, 1.1S, 1.3, 2.1, 2.3, 2.4, and 4.1) and Isolated Rural customers (rate classes 1.2D, 1.2DS, 2.1D, 2.2D, and 4.1D).

5. Section 16 of Hydro's Schedule of Rates, Rules and Regulations, *Policies for Automatic Rate Changes*, requires the following:

- (i) As Newfoundland Power changes its rates, Hydro will automatically adjust all Hydro Rural rates on the Island Interconnected System and the L'Anse-au-Loup System such that these customers pay the same rates as Newfoundland Power customers;
- (ii) Rates for the Burgeo School and Library will increase or decrease by the average rate of change granted to Newfoundland Power from time to time, excluding Newfoundland Power's changes for the July 1st Municipal Tax and Rate Stabilization Adjustments and any fuel rider adjustments;
- (iii) Isolated Rural Domestic customers, excluding government departments, pay the same rates as Newfoundland Power for the basic customer charge and First Block consumption (outlined in Rate 1.2D). Rates charged for consumption above this block will be automatically adjusted by the average rate of change granted Newfoundland Power;
- (iv) Rates for Isolated Rural General Service customers, excluding government departments, will increase or decrease by the average rate of change granted Newfoundland Power from time to time; and
- (v) As Newfoundland Power changes its rates, Hydro will automatically adjust Rural Isolated Street and Area Lighting rates, excluding those for government departments, such that these rates are the same as those charged to Newfoundland Power customers.

B. Flow-Through of Newfoundland Power Rates

6. On December 12, 2023, Newfoundland Power filed a General Rate Application with the Board to establish customer rates for 2025 and 2026. The Board, in Board Order No. P.U. 3(2025), ordered Newfoundland Power to, among other things, file for the approval of the Board revised rates, tolls and charges effective July 1, 2025.
7. On April 17, 2025, Newfoundland Power filed an application with the Board proposing changes to the rates Newfoundland Power uses to bill its customers, in compliance with Board Order No. P.U. 3(2025) and that reflect updated Municipal Tax and Rate Stabilization Adjustments.

8. In accordance with Section 16 of Hydro's Schedule of Rates, Rules and Regulations, *Policies for Automatic Rate Changes*, to derive revised rates to apply to Hydro's rate classes, under the assumption that Newfoundland Power's application is approved, Hydro has applied the same rate as proposed by Newfoundland Power or applied percent increases by class proposed by Newfoundland Power as the case may be. Hydro is proposing to apply the following, upon approval of Newfoundland Power's proposed rates, to be effective July 1, 2025:
 - (i) An adjustment to all rates on the Island Interconnected System and the L'Anse-au-Loup System such that these customers pay the same rates as Newfoundland Power's customers;
 - (ii) An adjustment to the basic customer charge and first block energy rate to equal that proposed by Newfoundland Power, and a 7.1% increase to the 2nd block and 3rd block on the Non-Government Domestic Diesel rates;
 - (iii) A 7.0% increase to the Non-Government General Service 0–10 kW rate (Rate 2.1D);
 - (iv) A 7.0% increase to the Non-Government General Service 10–100 kW rate (Rate 2.2D); and
 - (v) A 8.5% increase to the Burgeo School and Library.¹
9. Schedule 1 of this application provides the calculations of the proposed Isolated System rates reflecting the proposed rate change by class reflected in Newfoundland Power's application.
10. Hydro proposes to implement new rates, as provided in Schedule 2, to become effective July 1, 2025, for Hydro's Island Interconnected System and L'Anse-au-Loup System customers (rate classes 1.1, 1.1S, 2.1, 2.3, 2.4, and 4.1), including the Burgeo School and Library, and Isolated Rural customers (rate classes 1.2D, 1.2DS, 2.1D, 2.2D, and 4.1D) excluding government departments.
11. The proposed rates are in accordance with the *Policies for Automatic Rate Changes* in Hydro's Schedule of Rates, Rules and Regulations provided in Section 16.

¹ The revised rates for the Burgeo School and Library are calculated based on the increase to Newfoundland Power's rates, excluding Newfoundland Power's updated Municipal Tax and Rate Stabilization Adjustments.

C. Deferred Diesel Increase

12. In Order in Council OC2024-092,² the Government directed the Board to adopt a policy for Non-Government Rural Isolated Domestic and General Service customers of Hydro such that any changes in rates charged to these customers shall be equal to changes approved for equivalent rate classes of Newfoundland Power customers. The Board was further directed, in Order in Council OC2024-092, that commencing July 1, 2026, rates for those customers are to be those that would have come into effect but for this directive and directives OC2006-512, OC2008-365, OC2009-390, OC2010-322, OC2012-329, OC2014-372, OC2015-300, OC2016-104, OC2016-287, OC2017-121, OC2017-193, OC2018-116, OC2019-166, OC2020-105, OC2021-174, OC2022-164, OC2023-160, and OC2024-92³ which had previously deferred rate increases resulting from Hydro's "2006 General Rate Application."⁴

D. Newfoundland and Labrador Hydro's Requests

13. Therefore, Hydro requests that the Board approve, pursuant to Subsection 70(1) of the *Act*, rate changes applicable to Hydro's Island Interconnected, L'Anse-au-Loup, and Non-Government Isolated Diesel systems and to the Burgeo School and Library, as set out in Schedule 2 to this application to become effective July 1, 2025.

E. Communications

14. Communications with respect to this application should be forwarded to Shirley A. Walsh, Senior Legal Counsel, Regulatory for Hydro.

DATED at St. John's in the province of Newfoundland and Labrador on this 23rd day of May 2025.

NEWFOUNDLAND AND LABRADOR HYDRO



Shirley A. Walsh
Counsel for the Applicant
Newfoundland and Labrador Hydro,
500 Columbus Drive, P.O. Box 12400
St. John's, NL A1B 4K7
Telephone: (709) 685-4973

² OC2024-092 (*Electrical Power Control Act*, 1994, SNL 1994, c E-5.1), <https://www.exec-oic.gov.nl.ca/public/oic/details?order-id=22053>.

³ Applies to rates to be established for these customers in 2024 and 2025.

⁴ "2006 General Rate Application," Newfoundland and Labrador Hydro, rev. December 6, 2006 (originally filed August 6, 2006).

Schedule 1

Calculation of Isolated System Non-Government Rates



Customer Rates Effective July 1, 2025
Schedule 1, Page 1 of 2

Newfoundland and Labrador Hydro
Calculation of Isolated System Non-Government Rates

	Current Rates August 1, 2024 (A)	Newfoundland Power Inc. % Change ¹ (B)	Newfoundland Power Inc. Rate Change (C)	Proposed Rates July 1, 2025 (D) = (A) + (C)
Rate 1.2D Domestic Diesel				
Basic Customer Charge (per month)				
Not Exceeding 200 A Service	\$ 15.79		\$ 1.59	\$ 17.38
Exceeding 200 A Service	\$ 20.79		\$ 1.59	\$ 22.38
Energy				
First Block (¢/kWh)	14.237		\$ 0.98	15.213
Second Block (¢/kWh)	15.718	7.1%	\$ 1.12	16.834
Third Block (¢/kWh)	21.314	7.1%	\$ 1.51	22.827
Minimum				
Not Exceeding 200 A Service	\$ 15.79		\$ 1.59	\$ 17.38
Exceeding 200 A Service	\$ 20.79		\$ 1.59	\$ 22.38
Rate 2.1D General Service Diesel (0–10 kW)²				
Basic Customer Charge (per month)				
Unmetered (per month) ³	\$ 18.10		\$ 1.83	\$ 19.93
Single Phase (per month)	\$ 26.10	7.0%	\$ 1.83	\$ 27.93
Three Phase (per month) ³	\$ 38.10		\$ 1.83	\$ 39.93
Energy (¢/kWh) ²	21.216	7.0%	\$ 1.49	22.701
Minimum				
Unmetered (per month) ⁴	\$ 18.10		\$ 1.83	\$ 19.93
Single Phase (per month) ⁴	\$ 26.10	7.0%	\$ 1.83	\$ 27.93
Three Phase (per month)	\$ 45.66	7.0%	\$ 3.20	\$ 48.86
Rate 2.2D General Service Diesel (over 10 kW)²				
Basic Customer Charge (per month)				
Unmetered (per month) ³	\$ 30.38		\$ 2.69	\$ 33.07
Single Phase (per month)	\$ 38.38	7.0%	\$ 2.69	\$ 41.07
Three Phase (per month) ³	\$ 50.38		\$ 2.69	\$ 53.07
Demand (\$/kW) ²	\$ 16.26	7.0%	\$ 1.14	\$ 17.40
Energy (¢/kWh) ²	20.653	7.0%	\$ 1.45	22.099
Minimum				
Unmetered (per month) ⁴	\$ 30.38		\$ 2.69	\$ 33.07
Single Phase (per month) ⁴	\$ 38.38	7.0%	\$ 2.69	\$ 41.07
Three Phase (per month)	\$ 79.81	7.0%	\$ 5.59	\$ 85.40
Rate 4.1D Street and Area Lighting⁵				
Mercury Vapour 250 W	\$ 23.68		\$ 2.10	\$ 25.78
HPS 100 W	\$ 18.77		\$ 1.72	\$ 20.49
HPS 150 W	\$ 23.68		\$ 2.10	\$ 25.78
HPS 250 W	\$ 34.12		\$ 2.95	\$ 37.07
HPS 400 W	\$ 48.21		\$ 4.11	\$ 52.32
LED 100	\$ 16.25		\$ 1.44	\$ 17.69
LED 150	\$ 18.46		\$ 2.71	\$ 21.17
LED 250	\$ 22.48		\$ 3.62	\$ 26.10
LED 400	\$ 26.15		\$ 5.07	\$ 31.22
Wood Poles	\$ 6.11		\$ 0.63	\$ 6.74

¹ "Approval of Compliance with Order No. P.U. 3 (2025) and Customer Rates, Rules and Regulations, Effective July 1, 2025," Newfoundland Power Inc., April 17, 2025, sch. 2, app D.

² Given Newfoundland Power Inc.'s Rate 2.1 is for service between 0–100 kW, Newfoundland and Labrador Hydro has applied the proposed Newfoundland Power Inc. Rate 2.1 increase of 7.0% to both Rate 2.1D (0–10 kW) and Rate 2.2D (over 10 kW).

³ For Rate 2.1D and 2.2D, the differential between the basic customer charge for unmetered is \$8 less than single phase and three phase is \$12 more than single phase.

⁴ Minimum monthly charges for unmetered and single phase are equal to the monthly basic customer charges.

⁵ The street lighting rates in diesel areas are the same as the street lighting rates of Newfoundland Power Inc. The 250 W Mercury Vapour rate equals the rate of the 150 W High-Pressure Sodium ("HPS").

Newfoundland and Labrador Hydro
Calculation of Other Rates

	Current Rate August 1, 2024	Newfoundland Power Inc. % Change¹	Rate Change	Proposed Rate July 1, 2025
	(A)	(B)	(C)	(D) = (A) + (C)
Rate 1.3 Burgeo School and Library				
Energy				
All Kilowatt-hours (¢/kWh)	\$ 5.798	8.5%	\$ 0.493	\$ 6.291

¹ In accordance with Newfoundland and Labrador Hydro's policy for automatic rate changes, the rate increase for the Burgeo School and Library will exclude July 1st Municipal Tax Adjustments ("MTA") and Rate Stabilization Adjustments ("RSA"). As a result, this rate increase is 8.5% as per "Approval of Compliance with Order No. P.U. 3 (2025) and Customer Rates, Rules and Regulations, Effective July 1, 2025," Newfoundland Power Inc., April 17, 2025, sch. 1, app F. The 8.5% increase reflects the flow through customer rate impacts using August 1, 2024, RSA and MTA.

Schedule 2

Rate Sheets



RATE NO. 1.1
DOMESTIC

Availability

For Service on the Island Interconnected System and the L'Anse au Loup system to a Domestic Unit or to buildings or facilities which are on the same Serviced Premises as a Domestic Unit and used by the same Customer exclusively for domestic or household purposes, whether such buildings or facilities are included on the same meter as the Domestic Unit or metered separately.

Rate (Including Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge

Not Exceeding 200 Amp Service	\$17.38 per month
Exceeding 200 Amp Service	\$22.38 per month

Energy Charge

All kilowatt-hours.....	@ 15.213 ¢ per kWh
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Minimum Monthly Charge

Not Exceeding 200 Amp Service	\$17.38 per month
Exceeding 200 Amp Service	\$22.38 per month

Discount

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General

Details regarding conditions of service are provided in the Rules and Regulations.

This rate does not include the Harmonized Sales tax (HST) which applies to electricity bills.

**RATE NO. 1.1S
DOMESTIC - OPTIONAL**

Availability

Available upon request for Service on the Island Interconnected System and the L'Anse au Loup system to Customers served under Rate No. 1.1 Domestic Service who have a minimum of 12 months of uninterrupted billing history at their current Serviced Premises.

Rate

The Energy Charges provided for in Rate 1.1 Domestic Service Rate shall apply, subject to the following adjustments:

Winter Season Premium Adjustment (Billing Months of December through April)

All kilowatt-hours..... @ 0.953 ¢ per kWh

Non-Winter Season Premium Adjustment (Billing Months of May through November)

All kilowatt-hours.....@ (1.297) ¢ per kWh

Special Conditions

1. An application for Service under this rate option shall constitute a binding contract between the Customer and the Company with an initial term of 12 months commencing the day after the first meter reading date following the request by the customer, and renewing automatically on the anniversary date thereof for successive 12-month terms.
2. To terminate participation on this rate option on the renewal date, the Customer must notify the Company either in advance of the renewal date or no later than 60 days after the anniversary/renewal date. When acceptable notice of termination is provided to the Company, the Customer's billing may require an adjustment to reverse any seasonal adjustments applied to charges for consumption after the automatic renewal date.

**RATE NO. 1.3
BURGEO SCHOOL AND LIBRARY**

Availability

For Service to Burgeo School and Library.

Rate

Energy Charge:

All kilowatt-hours..... @ 6.291 ¢ per kWh

Discount

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General

This rate does not include the Harmonized Sales tax (HST) which applies to electricity bills.

RATE NO. 2.1
GENERAL SERVICE 0–100 kW (110 kVA)

Availability¹

For Service (excluding Domestic Service) on the Island Interconnected system and the L'Anse au Loup system where the maximum demand occurring in the 12 months ending with the current month is less than 100 kilowatts (110 kilovolt-amperes).

Rate (Including Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge

Unmetered.....	\$14.09 per month
Single Phase	\$22.09 per month
Three Phase	\$34.09 per month

Demand Charge

\$10.52 per kW of billing demand in the months of December, January, February and March and \$8.02 per kW in all other months. The billing demand shall be the maximum demand registered on the meter in the current month in excess of 10 kW.

Energy Charge

First 3,500 kilowatt-hours.....	@ 15.059 ¢ per kWh
All excess kilowatt-hours	@ 11.808 ¢ per kWh

Maximum Monthly Charge

The Maximum Monthly Charge shall be 24.689 cents per kWh plus the Basic Customer Charge, but not less than Minimum Monthly Charge. The Maximum Monthly Charge shall not apply to Customers who avail of the Net Metering Service Option.

Minimum Monthly Charge

Unmetered	\$14.09 per month
Single Phase:	\$22.09 per month
Three Phase:	\$34.09 per month

Discount

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General

Details regarding metering [in particular Regulation 7 (n)], transformation [in particular Regulation 9(k)], and other conditions of service are provided in the Rules and Regulations.

This rate does not include the Harmonized Sales tax (HST) which applies to electricity bills.

¹ This rate is also available to fish plants in Isolated Rural Systems with a connected load of 30 kW or greater that meet the demand requirements of the rate.

RATE NO. 2.3
GENERAL SERVICE 110 kVA (100 kW)–1,000 kVA

Availability¹

For Service on the Island Interconnected system and the L'Anse au Loup system where the maximum demand occurring in the 12 months ending with the current month is 110 kilovolt-amperes (100 kilowatts) or greater but less than 1,000 kilovolt-amperes.

Rate (Including Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge: \$53.71 per month

Demand Charge

\$8.80 per kVA of billing demand in the months of December, January, February and March and \$6.30 per kVA in all other months. The billing demand shall be the maximum demand registered on the meter in the current month.

Energy Charge

First 150 kilowatt-hours per kVA of billing demand,
up to a maximum of 50,000 kilowatt-hours @ 13.109 ¢ per kWh
All excess kilowatt-hours @ 10.957¢ per kWh

Maximum Monthly Charge

The Maximum Monthly Charge shall be 24.689 cents per kWh plus the Basic Customer Charge. The Maximum Monthly Charge shall not apply to Customers who avail of the Net Metering Service Option.

Discount

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General

Details regarding metering [in particular Regulation 7 (n)], transformation [in particular Regulation 9(k)], and other conditions of service are provided in the Rules and Regulations.

This rate does not include the Harmonized Sales tax (HST) which applies to electricity bills.

¹ This rate is also available to fish plants in Isolated Rural Systems with a connected load of 30 kW or greater that meet the demand requirements of the rate.

RATE NO. 2.4
GENERAL SERVICE 1,000 kVA AND OVER

Availability¹

For Service on the Island Interconnected system and the L'Anse au Loup system where the maximum demand occurring in the 12 month period ending with the current month is 1,000 kilovolt-amperes or greater.

Rate (Including Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge: \$93.60 per month

Billing Demand Charge

\$8.41 per kVA of billing demand in the months of December, January, February and March and \$5.91 per kVA in all other months. The billing demand shall be the maximum demand registered on the meter in the current month.

Energy Charge

First 75,000 kilowatt-hours..... @ 12.712 ¢ per kWh
All excess kilowatt-hours @ 10.869 ¢ per kWh

Maximum Monthly Charge

The Maximum Monthly Charge shall be 24.689 cents per kWh plus the Basic Customer Charge. The Maximum Monthly Charge shall not apply to Customers who avail of the Net Metering Service Option.

Discount

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General

Details regarding metering [in particular Regulation 7 (n)], transformation [in particular Regulation 9(k)], and other conditions of service are provided in the Rules and Regulations.

This rate does not include the Harmonized Sales tax (HST) which applies to electricity bills.

¹ This rate is also available to fish plants in Isolated Rural Systems with a connected load of 30 kW or greater that meet the demand requirements of the rate.

RATE NO. 4.1
STREET AND AREA LIGHTING SERVICE

Availability

For Street and Area Lighting Service in the Rural Island Interconnected area and the L'Anse au Loup system, where the electricity is supplied by Hydro and all fixtures, wiring and controls are provided, owned and maintained by Hydro.

Monthly Rate: (Including Municipal Tax and Rate Stabilization Adjustment)

Mercury Vapour

Sentinel/Standard

250 W (9,400 lumens)	\$25.78
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High Pressure Sodium¹

100 W (8,600 lumens)	\$20.49
150 W (14,400 lumens)	25.78
250 W (23,200 lumens)	37.07
400 W (45,000 lumens)	52.32

Light Emitting Diode

LED 100	\$17.69
LED 150	21.17
LED 250	26.10
LED 400	31.22

Special Poles used Exclusively for Lighting Service

Wood	\$6.74
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General

Details regarding conditions of service are provided in the Rules and Regulations.

This rate schedule does not include the Harmonized Sales Tax (HST) which applies to electricity bills.

¹ For all new installation and replacements.

RATE NO. 1.2D DOMESTIC DIESEL

Availability

For all the Island and Labrador diesel service areas of Hydro (excluding Government Departments) for service to a domestic unit or to buildings or facilities which are on the same Served premises as a Domestic Unit and used by the same Customer exclusively for domestic or household purposes, whether such buildings or facilities are included on the same meter as the Domestic Unit or metered separately. All churches, schools, and community halls in the diesel service areas are also subject to this rate.

Rate (Including Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge: \$17.38 per month
 Exceeding 200 Amp Service: \$22.38 per month

Energy Charge

First Block (See Table Below) kilowatt-hours per month @ 15.213 ¢ per kWh
 Second Block (See Table Below) kilowatt-hours per month @ 16.834 ¢ per kWh
 All kWh over 1,000 kilowatt-hours per month @ 22.827 ¢ per kWh

	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sept.	Oct.	Nov.	Dec.
First Block	1,000	1,000	900	900	800	800	700	700	700	800	900	1,000
Second Block	0	0	100	100	200	200	300	300	300	200	100	0

Minimum Monthly Charge \$17.38
 Exceeding 200 Amp Service: \$22.38

Discount

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General

Details regarding conditions of service are provided in the Rules and Regulations.

This rate does not include the Harmonized Sales Tax (HST) which applies to electricity bills.

RATE NO. 1.2DS
DOMESTIC DIESEL (NON-GOVERNMENT FIRST BLOCK) - OPTIONAL

Availability

For all the Island and Labrador diesel service areas of Hydro (excluding Government Departments), available upon request for Service to Customers served under Rate 1.2 Domestic Diesel Service (First Block consumption only) who have a minimum of 12 months of uninterrupted billing history at their current Serviced Premises.

Rate

The Energy Charges provided for in Rate No. 1.2D Domestic Diesel Service Rate shall apply, subject to the following adjustments:

Winter Season Premium Adjustment (Billing Months of December through April)

First Block Only

All kilowatt-hours..... @ 0.953 ¢ per kWh

Non-Winter Season Premium Adjustment (Billing Months of May through November)

First Block Only

All kilowatt-hours.....@ (1.297) ¢ per kWh

Special Conditions

1. An application for Service under this rate option shall constitute a binding contract between the Customer and the Company with an initial term of 12 months commencing the day after the first meter reading date following the request by the customer, and renewing automatically on the anniversary date thereof for successive 12-month terms.
2. To terminate participation on this rate option on the renewal date, the Customer must notify the Company either in advance of the renewal date or no later than 60 days after the anniversary/renewal date. When acceptable notice of termination is provided to the Company, the Customer's billing may require an adjustment to reverse any seasonal adjustments applied to charges for consumption after the automatic renewal date.

RATE NO. 2.1D
GENERAL SERVICE DIESEL 0-10 kW

Availability

For all the Island and Labrador diesel service areas of Hydro (excluding Government Departments) for non-domestic services where the maximum demand occurring in the 12 months ending with the current month is less than 10 kilowatts.

Rate (Including Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge

Unmetered:.....	\$19.93 per month
Single Phase:.....	\$27.93 per month
Three Phase:	\$39.93 per month

Energy Charge

All kilowatt-hours..... @ 22.701 ¢ per kWh

Minimum Monthly Charge

Unmetered.....	\$19.93
Single Phase	\$27.93
Three Phase	\$48.86

Discount

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General

Details regarding conditions of service are provided in the Rules and Regulations.

This rate does not include the Harmonized Sales Tax (HST) which applies to electricity bills.

RATE NO. 2.2D
GENERAL SERVICE DIESEL OVER 10 kW

Availability

For all the Island and Labrador diesel service areas of Hydro (excluding Government Departments) for non-domestic services where the maximum demand occurring in the 12 months ending with the current month is 10 kilowatts or greater.

Rate (Including Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge

Unmetered: \$33.07 per month
Single Phase: \$41.07 per month
Three Phase: \$53.07 per month

Demand Charge

The maximum demand registered on the meter in the current month @ \$17.40 per kW

Energy Charge

All kilowatt-hours..... @ 22.099 ¢ per kWh

Minimum Monthly Charge

Unmetered..... \$33.07
Single Phase \$41.07
Three Phase \$85.40

Discount

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General

Details regarding metering [in particular Regulation 7 (n)], transformation [in particular Regulation 9(k)], and other conditions of service are provided in the Rules and Regulations.

This rate does not include the Harmonized Sales Tax (HST) which applies to electricity bills.

RATE NO. 4.1D
STREET AND AREA LIGHTING SERVICE DIESEL

Availability

For Street and Area Lighting Service (excluding Government Departments) throughout the Island and Labrador diesel service areas of Hydro, where the electricity is supplied by Hydro and all fixtures, wiring and controls are provided, owned and maintained by Hydro.

Monthly Rate (Including Municipal Tax and Rate Stabilization Adjustment)

Mercury Vapour

250 W (9,400 lumens)

Sentinel/Standard

\$25.78

High Pressure Sodium¹

100 W (8,600 lumens)

\$20.49

150 W (14,400 lumens)

25.78

250 W (23,200 lumens)

37.07

400 W (45,000 lumens)

52.32

Light Emitting Diode

LED 100

\$17.69

LED 150

21.17

LED 250

26.10

LED 400

31.22

Special Poles used Exclusively for Lighting Service

Wood \$6.74

General

Details regarding conditions of service are provided in the Rules and Regulations.

This rate schedule does not include the Harmonized Sales Tax (HST) which applies to electricity bills.

¹ For all new installation and replacements.

Affidavit



IN THE MATTER OF the *Electrical Power Control Act, 1994*, SNL 1994, Chapter E-5.1 (“EPCA”) and the *Public Utilities Act*, RSNL 1990, Chapter P-47 (“Act”), and regulations thereunder; and


IN THE MATTER OF an application by Newfoundland and Labrador Hydro (“Hydro”) pursuant to Subsection 70(1) of the Act for the approval of a change in rates to be charged for the supply of power and energy to Hydro Rural customers that are subject to automatic rate changes as a result of a change in Newfoundland Power Inc. (“Newfoundland Power”) customer rates.

AFFIDAVIT

I, Dana Pope, of St. John’s in the province of Newfoundland and Labrador, make oath and say as follows:

- 1) I am Vice President, Regulatory Affairs and Stakeholder Relations, Newfoundland and Labrador Hydro, the applicant named in the attached application.
- 2) I have read and understand the foregoing application.
- 3) To the best of my knowledge, information, and belief, all of the matters, facts, and things set out in this application are true.

SWORN at St. John’s in the province of Newfoundland and Labrador this 23rd day of May 2025, before me:



Barrister, Newfoundland and Labrador
Witnessed through the use of audio-visual technology
in accordance with the *Commissioners for Oaths Act*
and *Commissioners for Oaths Regulations*



Dana Pope, CPA (CA), MBA